

Table 78. Summary Statistics for Natural Gas — New Jersey, 1992-1996

	1992	1993	1994	1995	1996
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry)					
as of December 31	0	0	0	0	0
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Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
	v	v	ŭ	· ·	ŭ
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss	Ö	Ö	Ö	Ö	Ö
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at State Borders	Ŭ	9	ŭ	ŭ	v
Imports	0	0	0	0	0
Intransit Receipts	Ô	Ô	Ô	Ô	Ô
Interstate Receipts	1,108,758	1,018,950	1,119,949	1,296,464	1,217,278
Withdrawals from Storage	1,100,100	1,010,000	1,110,010	1,200,101	1,211,210
Underground Storage	0	0	0	0	Ō
LNG Storage	2,471	2,313	3,565	2,982	3,219
Supplemental Gas Supplies	14,362	14,950	7.737	7,291	6,778
Balancing Item	51.223	71,249	48.070	-465	17,919
Dalationing item	31,223	11,243	4 0,070	-403	17,313
Total Supply	1,176,813	1,107,463	1,179,320	1,306,272	1,245,194
Total Supply	1,170,010	1,107,403	1,179,520	1,000,272	1,240,104

See footnotes at end of table.

Table 78. Summary Statistics for Natural Gas — New Jersey, 1992-1996 (Continued)

Disposition (million cubic feet)					1996
Concumention			Į.		
Consumption Deliveries at State Borders	546,260	551,939	584,853	590,797	602,907
Exports	0	0	0	0	0
Intransit Deliveries	Ō	0	0	0	Ō
Interstate Deliveries	628,131	552,903	589,632	712,420	637,254
Additions to Storage	0	0	0	0	0
Underground StorageLNG Storage	0 2,422	0 2,620	0 4,835	0 3,055	0 5,033
Total Disposition	1,176,813	1,107,463	1,179,320	1,306,272	1,245,194
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline Fuel	3,566 0	2,908 0	2,497 0	2,482 0	3,097
Plant Fuel Delivered to Consumers	U	U	U	U	U
Residential	198,462	195,569	216,873	194,432	222,619
Commercial	130,891	128,942	132,008	138,965	150,432
Industrial	174,569	188,889	190,845	209,014	200,933
Vehicle Fuel	0	0	4	6	0
Electric Utilities	38,772	35,631	42,625	45,897	25,825
Total Delivered to Consumers	542,695	549,030	582,356	588,315	599,810
Total Consumption	546,260	551,939	584,853	590,797	602,907
Delivered for the Account of Others					
(million cubic feet)	0	0	0	0	0
Residential	0 10,012	0 10,901	11,045	0 19.074	0 40.100
Industrial	77,276	83,216	81,222	98,456	96,081
Electric Utilities	623	3,919	1,637	3,725	12,559
Firm Deliveries					
(million cubic feet)					
Residential	NA	195,569	216,873	194,432	222,619
Commercial	NA	104,813	103,523	111,869	124,479
Industrial	NA NA	73,920	74,939	79,863	81,881
Electric Utilities Vehicle Fuel	NA NA	34,366 0	29,126 4	30,145 6	20,864 0
Interruptible Deliveries					
(million cubic feet)					
Residential	NA	NA	0	0	0
Commercial	NA	24,129	28,485	27,096	25,954
Industrial	NA	114,969	115,906	129,151	119,052
Electric Utilities Vehicle Fuel	NA NA	4,716 0	6,286 0	8,574 0	5,021 0
		-	-	-	-
Number of Consumers Residential	2,032,115	2,060,511	2.089.911	2,123,323	2,147,622
Commercial	212,726	215,948	219,061	222,632	224,749
Industrial	11,474	11,224	10,608	10,362	10,139
Average Annual Consumption per Consume	r				
(thousand cubic feet)					
Residential	98	95	104	92	104
CommercialIndustrial	615 15,214	597 16,829	603 17,991	624 20,171	669 19,818
Average Prices for Natural Gas					
(dollars per thousand cubic feet)					
Wellhead (Marketed Production)	_	_	_	_	_
Imports	_	_	_	_	_
ExportsPipeline Fuel	2.62	2.93	2.66	2.59	 3.15
City Gate	3.29	3.54	3.33	3.34	3.84
Delivered to Consumers	3.20	5.5 .	0.00	0.0 .	0.0 .
Residential	6.94	6.99	7.11	7.27	7.16
Commercial	5.54	5.60	6.03	5.76	6.14
Industrial	3.42	3.70	3.64	3.11	3.82
Vehicle Fuel Electric Utilities	2.18	2.38	4.26 2.17	4.28 2.18	6.93 2.96
LICOUIC CUITUGS	2.10	2.30	2.11	2.10	2.30

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. In 1996, consumption of natural gas for agricultural use is classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use. Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1992 through 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996); Form EIA-875, "Monthly Report of Natural Gas Report" (1996); Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form ERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1992 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 and 1996); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.